

IN THE OIL FIELDS

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OIL MARKET QUOTATIONS.

Gas and Oil	\$2.25	North Lima	... \$2.65
Hedging	1.25	Weller	... 2.25
Gasoline	1.50	Diana	... 2.25
Catalytic	1.50	Monroe	... 2.25
Petroleum	1.50	Stephens	... 2.25
Gulf (25)	2.25	Somerset	... 2.75
Gulf (25)	2.25	Holland	... 2.50
Gulf (25)	2.25	Elk Basin (Wyo.)	... 1.85
Gulf (25)	2.25	Elk Basin (S.W.)	... 1.85
Gulf (25)	2.25	Caddo (S.W.)	... 1.85
Gulf (25)	2.25	Gas Creek	... 1.50
Gulf (25)	2.25	Bix Muddy	... 1.50
South Lima	2.40		

New Pool at Greater

Van Horn & Davidson have completed a well in the northeast of about three miles northeast of Douglas, Kansas, which at first in the sand which was found at a few feet of the top. It is some distance from production the nearest well is about a mile away, which is about a mile deep which is on the Little Walnut river which helps a lot.

First Dutcher Sand**Failure on Beggs Lease**

In 6-14-12 shallow sand district at Beggs the Gladys Belle Oil Co. got its first failure recently in the No. 10 sand at Beggs. On its Dutcher lease in 6-14-12, where a dozen of good producers have been drilled, the company got a dry sand. The Empire Pipeline Co. has drilled at seven feet in the sand in the No. 1 Cherry farm in 20-14-15. It is in the southeast corner of the southwest of the northwest and is developing a little more gas as drilling continues.

Empire Buys Tanks at Morris. Empire Pipeline Co. has purchased two 37,500-barrel and one 55,000-barrel storage tanks from the Prairie Pipeline Co., located on the Morris tank farm near Okmulgee.

The Empire will connect up with the tanks and fill them with beggs crude.

Highbear Company Gets Another. The Highbear Producing & Refining Co. has completed No. 6 in the north quarter of 10-24-14 west of Highbear, 250 barrels after a shot of 2,112 feet. Location has been made for No. 7, one location north and east of the No. 6.

In the Tiger Flats. The Iron Mountain oil company is cleaning out a cavy hole at 2,315 feet in 31-11-11.

The Oklahoma Central oil company, drilling in the southwest corner of the northeast of 9-12-11, has a showing of gas at 2,631 feet.

At Bartlesville. The Delaware Oil & Gas Co. No. 5 on the Peart Longshore farm in 26-26-12, Washington county, is a five-barrel well.

In 26-26-14 McNeal and Johnson's No. 9 on the A. F. Daugherty farm is making 15 barrels.

The Midland Oil company has a 10-barrel well in its No. 6 on the A. F. Daugherty farm in 26-26-14 Washington county.

The Texas Special Oil company has a 10-barrel well in its No. 6 on the A. H. Hank farm in 26-26-14 Washington county.

The Phillips Petroleum Company No. 1 on the Gladys Ellis farm in 25-25-13, Washington county, is dry.

In 26-26-13 Campbell, Rogers and No. 1 on the Payton farm is dry.

Akins Oil company has a five-barrel well on the Sorenson farm in 26-26-13.

Robinson and others have a 15-barrel well in their No. 1 in 26-26-13.

At Nowata. In 26-27-16, Lucado Oil company No. 11 on the J. E. Jiggle farm, is a 10-barrel well.

The Atlas Petroleum company has a three-barrel well in 26-27-16 on the Hartman farm.

In 26-27-16, the Victory Oil company No. 8 on the Calelo Suague farm is a 75-barrel well.

In 26-27-16 the Oklahoma Oil company has a 10-barrel well in its No. 4 on the Elva Ziegler farm and in 26-27-16 No. 5 is still making 100 barrels.

Continued rains have been the field's worst enemy during October. Mud slows up all operations to such an extent that the operator has not a chance to catch up, and the railroads cannot get their cars unloaded.

In spite of the slowdown with which cars are being unloaded, however, the Katy is moving more cars daily as a result of new equipment than at any other time in its history, and the number is likely to be increased. The Denver is also getting into better condition.

No developments of particular interest have taken place in the fields during the week. The river bed wells are still closed down as a result of flooding and the possibility of learning whether or not the field extends as far northwest as the Burd, Senator and Bear Butte wells.

There have been a number of big sales of acreage lately, principally to eastern buyers. Some small companies have been sold out and consolidated with larger ones, and individual holders have sold some valuable properties.

The newly formed Wichita County Producers & Refiners association has been active in making plans for the benefit of all producers. It is felt that this organization will be able eventually to improve working and other conditions in the fields more effectively than could any other agency.—Oil Weekly.

Tests by L. G. Huntley. In a note to the World, L. G. Huntley of Pittsburgh, Pa., says that the well drilling in the northwest corner of the northeast of the northeast of 3-10-14, near Harrison, De Soto parish, La., is owned by him and also a well drilling in the southeast of 2-16-4, Dickinson County, Kan., also in his property. Mr. Huntley explains that inasmuch as the reports have not mentioned his name he should be given the credit for these important tests.

Pool Extended in Osage. Extending production in a quarter of a mile north of the nearest producing well, Graham & Bird have completed a well rated at 100 barrels initial after a shot at 1,325 feet in the southwest corner of the southwest quarter of 2-27-10. This well will be completed in Ranger Field—Good—\$1 Bad.

More than \$1 per cent of the wells completed in the Ranger field since October, 1917, the time the first deep well was drilled on the McClellan tract, have been producers of oil in commercial quantities. The

361 Wells Completed in Ranger Field—470 Good—91 Bad.

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